

### **Interruptible Transmission Capacity for Reception Calculation Methodology**

At the Entry Point "Kipi" where Reverse Flow Transmission Services are not offered, the Operator provides Interruptible Transmission Services relating to the virtual reception of Natural Gas by Transmission Users (Backhaul Flow), in accordance with paragraph 2 of Article 20B of the NNGS Network Code.

The amount of Interruptible Transmission Capacity for Reception on Backhaul Flow that can be offered is related to the sum of the Daily Nominations for Delivery submitted by the Transmission Users at the Entry Point. For the calculation of Interruptible Transmission Capacity for Reception and its interruption probability, the Operator has processed the Daily Nominations for Delivery and the corresponding Daily Gas Quantity Measurements at the Entry Point "Kipi" during the last five (5) years.

Based on the processing of the above data, a correlation was established between the Confirmed Quantities for Delivery for Day D-1 and D+1 (Day preceding and following Day D respectively).

Furthermore, taking into account parameters that may affect the offered Interruptible Transmission Capacity for Reception at the above Reverse Flow Exit Point, such as:

- Scheduled or non-Scheduled Maintenance in the NNGTS
- the LNG Cargos Unloading Monthly Program
- the expected demand for natural gas in the National Transmission System
- the Crisis level in the NNGS, as foreseen in the Emergency Plan and the NNGS Network Code,
- any event of Force Majeure, etc.

the Operator announces every Day D the amount of Available Interruptible Transmission Capacity for Reception for the next Day (D + 1) as a percentage of the Daily Confirmed Quantities for Delivery for the Day D-1, as follows:

Interruptible Transmission Capacity for Reception concerning Day D + 1 is made available with a 15% interruption probability and will not exceed 60% of the Daily Confirmed Quantities for Delivery of Day D-1.