Interruptible Transmission Capacity for Delivery Calculation Methodology

At the Entry Points "Sidirokastro" and "Kipi" and in case all of the Transmission Capacity for Delivery is booked, the Operator provides Interruptible Transmission Services, in accordance with paragraph 2 of Article 20B of the NNGS Network Code.

The amount of Interruptible Transmission Capacity for Delivery that may be offered in Day D concerning Day D + 1, is related to the sum of the Daily Confirmed Quantities for Delivery submitted by the Transmission Users at each Entry Point.

For the calculation of the above Interruptible Transmission Capacity for Delivery and its interruption probability, the Operator has processed the Daily Confirmed Quantities for Delivery in the Entry Points since the Day 01.07.2016 in order to include the entry into force on one hand of the Interconnection Agreement between DESFA and BTG and on the other hand of the 3rd revision of the NNGS Network Code.

Based on the processing of the above data, a correlation was established between the Confirmed Quantities for Delivery of the last Days (D-7 until D-1) and the Day D+1 (following Day D).

Furthermore, taking into account parameters that may affect the offered Interruptible Transmission Capacity for Delivery at the above Entry Points, such as:

- Scheduled or non-Scheduled Maintenance in the NNGTS
- the LNG Cargos Unloading Monthly Program
- the expected demand for natural gas in the National Transmission System
- the Crisis level in the NNGS, as foreseen in the Emergency Plan and the NNGS Network Code,
- any event of Force Majeure, etc.

the Operator announces every Day D and in case all of the Transmission Capacity for Delivery is booked in the Entry Points mentioned above, the amount of Available Interruptible Transmission Capacity for Delivery that will be provided in the Entry Points "Sidirokastro" and "Kipi" for the next Day D+1, as follows:

The Interruptible Transmission Capacity for Delivery concerning Day D + 1 in the Entry Points "Sidirokastro" and "Kipi" is made available with an interruption probability that equals or is less than 50%.

For its calculation, the Technical Capacity of the Point and the Daily Quantities for Delivery confirmed on behalf of the Transmission Users for a period of the last seven Days (D-7 to D-1) are taking into account.

The Days when Scheduled or non-Scheduled Maintenance works are taking place at the Entry Points, Limited Natural Gas Flow Day is announced or Level 3 Crisis level (Emergency Level) is declared in the NGTS, are not taking into account. In these cases, the values of the previous Days are being used.

The interruption probability will be recalculated according to the above methodology on a monthly basis.